



GGL/SEC/1165/2023

28th August, 2023

BSE Limited	National Stock Exchange of India Ltd.
Phrioz Jijibhoy Tower,	Exchange Plaza, 5th Floor, Plot No. C/1,
Dalal Street, Mumbai	G Block, Bandra Kurla Complex, Bandra (East), Mumbai 400 051
Company Code: BSE-GUJGAS	Company Code: NSE-GUJGASLTD

Sub: Disclosure under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

Dear Sir/ Madam,

Please find attached the Rating letter dated 28th August, 2023 and the Press Release issued by India Ratings and Research Pvt Limited. The Long-term/Short-term Rating for Bank facilities of Gujarat Gas Limited (GGL) has been affirmed at IND AAA/Stable / IND A1+ and the rated amount of bank facilities is enhanced from Rs 3,200 Crores to Rs 4,700 Crores.

Kindly take it on record.

Thanking you,

For Gujarat Gas Limited

Sandeep Dave Company Secretary

Encl.: As above



FitchGroup

Mr. Nitesh Bhandari Chief Financial Officer Gujarat Gas Limited 2, Shanti Sadan Society, Near Parimal Garden, Ellisbridge, Ahmedabad - 380006

August 28, 2023

Dear Sir/Madam,

Re: Rating Letter of Gujarat Gas Limited

India Ratings and Research (Ind-Ra) has affirmed Gujarat Gas Limited's (GGL) Long-Term Issuer Rating at 'IND AAA'. The Outlook is Stable. The instrument-wise rating actions are as follows:

Instrument Type	Coupon Rate	Date Of Issuance	Maturity Date	Amount (million)	Rating Outlook	Rating Action
Bank Loan*				INR15,000	IND AAA/Stable/INI A1+	DAssigned
Bank Loan*				INR32,000	IND AAA/Stable/INI A1+	DAffirmed
Commercial Paper**			7 to 365 days	INR350	IND A1+	Affirmed

*interchangeable with working capital limits

**to be carved out of existing working capital limits

In issuing and maintaining its ratings, India Ratings relies on factual information it receives from issuers and underwriters and from other sources India Ratings believes to be credible. India Ratings conducts a reasonable investigation of the factual information relied upon by it in accordance with its ratings methodology, and obtains reasonable verification of that information from independent sources, to the extent such sources are available for a given security.

The manner of India Ratings factual investigation and the scope of the third-party verification it obtains will vary depending on the nature of the rated security and its issuer, the requirements and practices in India where the rated security is offered and sold, the availability and nature of relevant public information, access to the management of the issuer and its advisers, the availability of pre-existing third-party verifications such as audit reports, agreed-upon procedures letters, appraisals, actuarial reports, engineering reports, legal opinions and other reports provided by third parties, the availability of independent and competent third-party verification sources with respect to the particular security or in the particular jurisdiction of the issuer, and a variety of other factors.

Users of India Ratings ratings should understand that neither an enhanced factual investigation nor any third-party verification can ensure that all of the information India Ratings relies on in connection with a rating will be accurate and complete. Ultimately, the issuer and its advisers are responsible for the accuracy of the information they provide to India Ratings and to the market in offering documents and other reports. In issuing its ratings India Ratings must rely on the work of experts, including independent auditors with respect to financial statements and attorneys with



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> respect to legal and tax matters. Further, ratings are inherently forward-looking and embody assumptions and predictions about future events that by their nature cannot be verified as facts. As a result, despite any verification of current facts, ratings can be affected by future events or conditions that were not anticipated at the time a rating was issued or affirmed.

> India Ratings seeks to continuously improve its ratings criteria and methodologies, and periodically updates the descriptions on its website of its criteria and methodologies for securities of a given type. The criteria and methodology used to determine a rating action are those in effect at the time the rating action is taken, which for public ratings is the date of the related rating action commentary. Each rating action commentary provides information about the criteria and methodology used to arrive at the stated rating, which may differ from the general criteria and methodology for the applicable security type posted on the website at a given time. For this reason, you should always consult the applicable rating action commentary for the most accurate information on the basis of any given public rating.

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It will be important that you promptly provide us with all information that may be material to the ratings so that our ratings continue to be appropriate. Ratings may be raised, lowered, withdrawn, or placed on Rating Watch due to changes in, additions to, accuracy of or the inadequacy of information or for any other reason India Ratings deems sufficient.

Nothing in this letter is intended to or should be construed as creating a fiduciary relationship between India Ratings and you or between India Ratings and any user of the ratings.

In this letter, "India Ratings" means India Ratings & Research Pvt. Ltd. and any successor in interest.

We are pleased to have had the opportunity to be of service to you. If we can be of further assistance, please email us at infogrp@indiaratings.co.in

Sincerely,

India Ratings

Shre

Abhash Sharma Senior Director





Annexure: Facilities Breakup

Instrument Description	Banks Name	Ratings	Outstanding/Rated Amount(INR million)
Bank Loan	Axis Bank Limited	IND AAA/Stable/IND A1+	8900.00
Bank Loan	IndusInd Bank Limited	IND AAA/Stable/IND A1+	26590.00
Bank Loan	Yes Bank Ltd	IND AAA/Stable/IND A1+	8800.00
Bank Loan	NA	IND AAA/Stable/IND A1+	2710.00





A Fitch Group Company

India Ratings Affirms Gujarat Gas at 'IND AAA'/Stable; Limits Enhanced

Aug 28, 2023	Gas Transmission/Marketing
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India Ratings and Research (Ind-Ra) has affirmed Gujarat Gas Limited's (GGL) Long-Term Issuer Rating at 'IND AAA'. The Outlook is Stable. The instrument-wise rating actions are as follows:

Instrument Type	Coupon Rate	Date Of Issuance	Maturity Date	Amount (million)	Rating Outlook	Rating Action
Bank Loan*				INR15,000	IND AAA/Stable/IND A1+	Assigned
Bank Loan*				INR32,000	IND AAA/Stable/IND A1+	Affirmed
Commercial Paper**			7 to 365 days	INR350	IND A1+	Affirmed

*interchangeable with working capital limits

**to be carved out of existing working capital limits

Analytical approach: Ind-Ra continues to take a standalone view of GGL while arriving at the ratings. This is because the agency does not expect GGL to extend/receive any financial support to/from its 54.17% parent, Gujarat State Petronet Limited (GSPL). Ind-Ra has not factored into the ratings any linkages between GGL and GSPL, apart from GSPL being the promoter shareholder in GGL. In case GGL steps in to support GSPL in any tangible form, Ind-Ra will re-evaluate its rating approach.

Key Rating Drivers

Resilient Business Model: Ind-Ra expects GGL's business profile to continue to improve over the short-to-medium term, as volume growth from new geographical areas, especially for compressed natural gas (CNG) and domestic-piped natural gas (D-PNG), keeps rising which is stickier than industrial/commercial PNG volumes. The total volume proportion of CNG and D-PNG segments in volumes increased to 37% during FY23 (FY22: 25% FY21: 21%). The company expects to increase the volumes from the GAs being developed in Rajasthan, Madhya Pradesh, Haryana and Punjab. GGL further expects new volumes to be majorly from CNG and D-PNG segments. GGL's business profile has seen a continuous improvement post the March 2019 National Green Tribunal order banning the use of coal gasifiers in the Morbi industrial cluster. Morbi drives majority of industrial volumes for GGL. The volumes from industrial customers declined during FY23

on account of high re-gasified liquefied natural gas (RLNG) prices which rendered propane as a cheaper option for them. However, with RLNG prices now decreasing to a competitive level to propane, the company expects to regain industrial volumes. Ind-Ra believes that the volumes would be driven by i) GGL's ability to regain industrial customers now that propane vs natural gas (NG) is tilting towards NG and iii) growth in CNG volumes.

GGL was awarded 11 GAs between FY15-FY17, one GA in the ninth CGD round and six GAs in the 10th distribution round during FY19. All the GAs awarded between FY15-FY17 are operational. Ind-Ra believes GGL could add 1-1.5mmscmd to the sales volumes from the new GAs over the next three-to-five years and improve its segment mix. Additionally, the six new GAs of GGL are spread across Haryana, Punjab, Madhya Pradesh and Rajasthan; this will augment its presence in the north and west of India and enable diversification of its portfolio (in addition to Ahmedabad rural GA). GGL's balance sheet would remain comfortable even if there were to be a volume decline in the Morbi region because the impact could be partially offset by a healthy volume ramp-up from the other GAs. Moreover, as more GAs become connected, the intercity movement and use of CNG are likely to see a faster uptick, supporting volume growth.

Demonstrated Ability to Pass on Price Hikes: GGL has demonstrated the ability to pass on price increases to endcustomers, reflected in the margin expansion to INR7.83/scm in FY23 (FY22: INR5.32/scm; FY21: INR6.07/scm). Although the industrial volumes had declined due to customers switching over to cheaper alternatives such as propane in FY23, GGL was able to command high margins on the output sold. During FY23, Ind-Ra estimates the margins on the sale of CNG and D-PNG to have remained high as the industrial segment typically commands lower margins with high volumes. As a result, with increasing proportion of CNG and D-PNG in the mix, the profitability could see a further improvement in FY24-FY25. However, the company now would be looking at regaining lost volumes in the industrial space as RLNG prices have come down, which may keep the blended EBITDA margins rangebound. EBITDA/SCM declined to INR 6.32/scm during 1QFY24 as the company looked to increase industrial and commercial volumes. Industrial volumes increased to 6.0mmscmd during 1QFY24 (4QFY23: 5.4mmscmd; 3QFY23: 4.1mmscmd). Ind-Ra expects the margins of the industrial segment improve from 2QFY24 on account of the announcement of import duty on propane and the softness observed in spot LNG prices. Spot LNG prices decreased to USD10.9/mmbtu during July 2023 as compared to averaging around USD 16/mmbtu during 4QFY23.

Continued Strong Credit Metrics: Ind-Ra expects the credit metrics to remain strong over the medium term, led by strong cash flow generation of over INR15 billion-20 billion, sufficient to take care of the capex requirements of the company. As a result, Ind-Ra does not expect debt to be undertaken for the planned capex within the CGD space. Despite undertaking a total capex of INR10.9 billion during FY23 (FY22: INR13.7 billion; FY21: INR7.5 billion), GGL's credit metrics improved because of continued deleveraging (gross debt: FY23: nil; FY22: INR4.8 billion; FY21: INR9 billion; FY15: INR32.5 billion). GGL pre-paid INR3.3 billion in FY22 and INR4.8 billion during FY23. As a result, the gross interest coverage (EBITDA/gross interest expense) improved to 59.3x on a yoy basis in FY23 (FY22: 36.5x; FY21: 17.8x). GGL's net leverage (net debt/EBITDA) turned negative in FY23 (FY22: 0.2x; FY21: 0.3x). However, if the company were to take on additional debt for unplanned capex/acquisitions/business diversifications, there could be an impact on the credit metrics and this will remain a key monitorable.

Liquidity Indicator - Adequate: Ind-Ra expects the liquidity to remain adequate over the medium term, backed by the low working capital requirements of the sector, the availability of banking lines and sufficient cash flow generation. GGL's cash and cash equivalents stood at INR6.7 billion at FYE23 (FYE22: INR0.19 billion; FYE21: INR2.8 billion). Also, the company continued to report positive cash flow from operations in FY23 at INR23.7 billion (FY22: INR16.6 billion; FY21: INR16.5 billion), led by the higher operating metrics and a short working capital cycle of six days (11 days; 11 days), which is an inherent characteristic of the industry. Furthermore, the company has nil repayments during FY24 and FY25.

Ind-Ra expects the cash flow from operations to remain sufficient to fund a major portion of the cash outflows in the form of capex and dividend payments over the near-to-medium term, thereby limiting the need for incremental debt. The company has a planned capex of INR10 billion-12 billion to be incurred each year FY24-FY27 on new GAs and the expansion of existing GAs, which Ind-Ra expects to be funded from internal cash flows. The company has sufficient fund-based working capital limits, which remained negligibly utilised for the 12 months ended July 2023. The use is likely to remain low in the rest of FY24 as well. The unutilised lines, coupled with access to capital markets and other prudent

sources of funding provide sufficient cushion for any liquidity mismatches in the near term.

Entry of New Players: The recent regulatory developments that would fix the network compression and transportation tariffs for relevant networks could expose GGL to the risk of competition. However, the regulations require a new entrant to pay charges to incumbents as determined under the Petroleum and Natural Gas Regulatory Board's regulations. Hence, even if a new entrant were to foray into the segment in view of the lucrativeness of Morbi volumes, Ind-Ra expects the margins earned by GGL on its Morbi volumes to compress only to a certain extent. Based on its discussions with CGD players, however, Ind-Ra considers the possibility of competition to be limited, as the players have been focusing on expanding the network in areas won rather than competing in an existing GA.

Industrial Volumes to Remain Dependent on Alternatives: Ind-Ra expects GGL's industrial volumes to continue to be underpinned by the pricing of alternative sources. For increasing the volume share in I-PNG, the company could offer higher discounts for volume share in the industrial segment which could further lower the blended margins. For majority of the volumes catered to in FY23 on the industrial side, the company had long-term sourcing contracts. For the incremental volumes in I-PNG, GGL would have to rely on short-term contracts or spot contracts for gas sourcing which could keep margins prone to international prices.

Rating Sensitivities

Negative: A substantial fall in the operating margin and/or lower-than-Ind-Ra-expected volumes on a sustained basis and/or lower-than-expected margin in the non-industrial segment and/or any unexpected debt-led capex, leading to the net leverage of exceeding 1.5x, will be negative for the ratings. Any adverse regulatory development could also lead to a negative rating action.

ESG Issues

ESG Factors Minimally Relevant to Rating: Unless otherwise disclosed in this section, the ESG issues are credit neutral or have only a minimal credit impact on GGL, due to either their nature or the way in which they are being managed by the entity. For more information on Ind-Ra's ESG Relevance Disclosures, please click here. For answers to frequently asked questions regarding ESG Relevance Disclosures and their impact on ratings, please click here.

Company Profile

GGL is India's largest CGD Company, with 27 CGD licenses spread across 44 districts in six states (Gujarat, Maharashtra, Rajasthan, Haryana, Punjab and Madhya Pradesh) and one union territory (Dadra & Nagar Haveli).

FINANCIAL SUMMARY

Particulars	FY23	FY22
Revenue (INR billion)	167.6	164.5
EBITDA (INR billion)	23.9	20.8
EBITDA margin (%)	14.3	12.6
Gross debt (INR billion)	Nil	4.8

Gross interest coverage (x)	59.3	36.4
Net leverage (x)	Negative	0.2
Source: Ind-Ra, GGL		

Non-Cooperation with previous rating agency

Not applicable

Solicitation Disclosures

Additional information is available at www.indiaratings.co.in. The ratings above were solicited by, or on behalf of, the issuer, and therefore, India Ratings has been compensated for the provision of the ratings.

Ratings are not a recommendation or suggestion, directly or indirectly, to you or any other person, to buy, sell, make or hold any investment, loan or security or to undertake any investment strategy with respect to any investment, loan or security or any issuer.

Rating History

Instrument Type	Rating Type	Rated Limits (million)	Current Ratings	Historical Rating/Outlook			
				26 April 2023	27 April 2022	28 April 2021	29 April 2020
Issuer Rating	Long-term	-	IND AAA/Stable	IND AAA/Stable	IND AA+/Positive	IND AA+/Positive	IND AA+/Stable
Bank Loan	Long- term/Short-term	INR47,000.0	IND AAA/Stable/IND A1+	IND AAA/Stable/IND A1+	IND AA+/Positive / IND A1+	IND AA+/Positive / IND A1+	IND AA+/Stable / IND A1+
Commercial Paper	Short-term	INR350.0	IND A1+	IND A1+	IND A1+	IND A1+	IND A1+

Bank wise Facilities Details

Click here to see the details

Complexity Level of Instruments

Instrument Type	Complexity Indicator
Bank loans	Low
СР	Low

For details on the complexity level of the instruments, please visit https://www.indiaratings.co.in/complexity-indicators.

Contact

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APPLICABLE CRITERIA

Evaluating Corporate Governance

Short-Term Ratings Criteria for Non-Financial Corporates

Corporate Rating Methodology

The Rating Process

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