



## GUJARAT GAS COMPANY LIMITED

### AUDITED FINANCIAL RESULTS FOR THE YEAR ENDING ON 31 DECEMBER, 2006

(Pursuant to Clause 41 of Listing Agreement)

### STANDALONE RESULTS ARE PROVIDED BELOW THE CONSOLIDATED RESULTS

Rs. in Lacs

### CONSOLIDATED AUDITED FINANCIAL RESULTS FOR YEAR ENDING ON 31 DECEMBER, 2006

(Pursuant to Clause 41 of Listing Agreement)

Sr. No.	Particulars	9 months ended 30/09/2006 (Unaudited)	3 months ended 31/12/2006 (Unaudited)	3 months ended 31/12/2005 (Unaudited)	12 months ended 31/12/2006 (Audited)	12 months ended 31/12/2005 (Audited)
1	Gross sales	67,788.18	26,858.99	19,280.98	94,647.17	70,189.40
2	Excise duty on sales	698.41	299.79	175.05	998.20	454.59
3	Net Sales (1-2)	67,089.77	26,559.20	19,105.93	93,648.97	69,734.81
4	Income from Services (Net)	2,400.81	800.31	914.96	3201.12	4,949.37
5	Income from Operations (3+4)	69,490.58	27,359.51	20,020.89	96,850.09	74,684.18
6	Other Income	1,222.53	389.65	497.08	1612.18	2,834.42
7	Total Income (5+6)	70,713.11	27,749.16	20,517.97	98,462.27	77,518.60
8	Total Expenditure including :	57,917.13	24,009.19	17,299.09	81,926.32	59,936.01
(a)	Consumption of raw material	51,666.85	21,312.06	14,821.16	72,978.91	53,319.34
(b)	Staff Cost	2,109.61	791.36	635.36	2,900.97	2,236.42
(c)	Other Expenditure	4,140.67	1,905.77	1,842.57	6,046.44	4,380.25
9	Profit before interest, depreciation and tax (7-8)	12,795.98	3,739.97	3,218.88	16,535.95	17,582.59
10	Interest	198.22	21.53	278.66	219.75	291.60

11	Depreciation	2,317.21	870.02	980.27	3,187.23	2,736.99
12	Profit before tax (9-10-11)	10,280.55	2,848.42	1,959.95	13,128.97	14,554.00
13	Provision for taxation - Current Tax	3,247.27	613.08	728.87	3,860.35	5,179.37
14	Provision for tax - Deferred Tax	(43.08)	405.59	(161.78)	362.51	(560.28)
15	Provision for tax - Fringe Benefit Tax	60.00	30.13	30.30	90.13	55.30
16	Profit after tax (12-13-14-15)	7,016.36	1,799.62	1,362.56	8,815.98	9,879.61
17	Minority interest	36.35	27.94	39.08	64.29	66.71
18	Profit attributable to Group	6,980.01	1,771.68	1,323.48	8,751.69	9812.90
19	Preference Dividend and Dividend Tax	--	76.92	--	76.92	--
20	Paid-up Share Capital					
(a)	Preference Share Capital (Face Value Rs 10 each)	1,440.00	1,440.00	--	1,440.00	--
(b)	Paid-up Equity Share Capital (Face Value Rs. 10/- each)	1,282.50	1,282.50	1,282.50	1,282.50	1,282.50
21	Reserves Excluding Revaluation Reserves	--	--	--	--	36,396.68
22	Basic & Diluted Earnings Per Share (Rs.)	54.43	13.21	10.32	67.63	76.51

- 1) The above financial results are the consolidated financial results of the Company with its subsidiaries and its proportionate interest in the joint ventures prepared in accordance with the accounting standard (AS) 21 'Consolidated Financial Statements' and AS 27 'Financial Reporting of Interest in Joint Ventures' issued by the Institute of Chartered Accountants of India.
- 2) Accounting for investment in Joint Venture "Sensus Metering Systems India Limited" is done in accordance with AS 13 "Accounting of Investment" in the current period and AS 27 'Financial Reporting of Interests in Joint Ventures' in the corresponding previous period.
- 3) During the year, the company acquired the Cogeneration business of BG India Energy Services Private Limited, a company engaged in providing equipments and services in relation to natural gas fired Cogeneration units, on a slump sale basis with effect from June 2, 2006 at a consideration of Rs.1,097.13 lac.
- 4) In May 2006, the company allotted 14,400,000 7.5% Redeemable Cumulative Non-Convertible Preference Shares (RCNPS) of Rs. 10 each at par aggregating to Rs. 1,440 lac on a preferential basis to BG Asia Pacific Holdings Private Limited (the Holding Company), a company incorporated in Singapore. Out of the issue proceeds, Rs. 1,097.13 lac has been paid to BG India Energy Services Private Limited towards purchase of Cogeneration business and Rs.21.94 lac has been utilized for payment of stamp duty on transfer of business. The balance proceeds of Rs. 320.93 lac has been invested in short term funds.
- 5) The Other Income for previous year includes Rs. 1,271.24 Lacs received by the group, on account of settlement of dispute with one of its gas suppliers.
- 6) Attention is invited to note 2 to the stand alone financial results of the Company as stated above. The auditors had drawn attention to the above note in their report on consolidated financial statements of the Company for the year ended December 31, 2005.
- 7) The above results were approved by the Board of Directors in its meeting held on 23rd February 2007 at Ahmedabad.
- 8) Previous period figures have been reclassified / regrouped wherever considered necessary to conform to the current period figures.

**AUDITED FINANCIAL RESULTS FOR THE YEAR ENDING ON 31 DECEMBER, 2006**  
**(Pursuant to Clause 41 of Listing Agreement)**

Rs. in Lacs

Sr. No	Particulars	9 months ended 30/09/2006 (Unaudited)	3 months ended 31/12/2006 (Unaudited)	3 months ended 31/12/2006 (Unaudited)	12 months ended 31/12/2006 (Audited)	12 months ended 31/12/2005 (Audited)
1	Gross sales	57,192.92	22,950.88	15,393.16	80,143.80	57,114.22
2	Excise duty on sales	698.41	299.79	175.05	998.20	454.59
3	Net Sales (1-2)	56,494.51	22,651.09	15,218.11	79,145.60	56,659.63
4	Income from Services (Net)	2,648.70	798.48	778.44	3,447.18	4,937.66
5	Income from Operations (3+4)	59,143.21	23,449.57	15,996.55	82,592.78	61,597.29
6	Other Income	1,613.69	265.75	388.42	1,879.44	1,838.86
7	Total Income (5+6)	60,756.90	23,715.32	16,384.97	84,472.22	63,436.15
8	Total Expenditure including:	48,420.29	19,949.65	13,845.80	68,369.94	47,911.71
(a)	Consumption of raw material	42,305.59	17,385.46	11,368.10	59,691.05	41,383.85
(b)	Staff Cost	2,081.03	780.63	597.77	2,861.66	2,162.10
(c)	Other Expenditure	4,033.67	1,783.56	1,879.93	5,817.23	4,365.76
9	Profit before interest, depreciation and tax (7-8)	12,336.61	3,765.67	2,539.17	16,102.28	15,524.44
10	Interest	198.22	103.69	278.57	301.91	291.26
11	Depreciation	2,142.07	818.78	657.85	2,960.85	2,180.00
12	Profit before tax (9-10-11)	9,996.32	2,843.20	1,602.75	12,839.52	13,053.18
13	Provision for tax - Current Tax	2,790.00	420.00	447.87	3,210.00	4,322.87
14	Provision for tax - Deferred Tax	80.00	570.00	34.00	650.00	(364.00)
15	Provision for taxation - Fringe Benefit Tax	60.00	30.00	30.00	90.00	55.00
16	Profit after tax (12-13-14-15)	7,066.32	1,823.20	1,090.88	8,889.52	9,039.31

	14-15)					
17	Preference Dividend and Dividend Tax	--	76.92	--	76.92	--
18	Paid-up Share Capital					
(a)	Preference Share Capital (Face Value Rs 10 each)	1,440.00	1,440.00	--	1,440.00	--
(b)	Equity Share Capital (Face Value Rs 10 each)	1,282.50	1,282.50	1,282.50	1,282.50	1,282.50
19	Reserves Excluding Revaluation Reserves	-	--	--	--	33,082.14
20	Basic & Diluted Earnings Per Share (Rs.)	55.10	13.61	8.50	68.71	70.48
21	Aggregate of non-promoter share holding:					
(a)	Number of Shares	4,473,125	4,473,125	4,473,125	4,473,125	4,473,125
(b)	Percentage of Shareholding	34.878%	34.878%	34.878%	34.878%	34.878%

- 1) The above results were approved by the Board of Directors in its meeting held on 23rd February 2007 at Ahmedabad.
- 2) Prices of Natural Gas for the period 1st April 2000 to 30th June 2005, were under review by the Ministry of Petroleum and Natural Gas (MoPNG), Government of India. Pending finalisation of the prices, GAIL (India) Limited one of the suppliers of the Company was making a provisional billing to the Company based on the rates specified in the MoPNG intimation dated September 18, 1997. Subsequent adjustments, that may arise on aforesaid revision, are not ascertainable at this stage. GAIL has now advised the price chargeable as from July 1, 2005 but made no reference to the prior periods referenced above. However the management does not expect any price revision for past periods. The statutory auditors have drawn attention to this note in their audit report for the year ended December 31, 2006.
- 3) During the year, the company acquired the Cogeneration business of BG India Energy Services Private Limited, a company engaged in providing equipments and services in relation to natural gas fired Cogeneration units, on a slump sale basis with effect from June 2, 2006 at a consideration of Rs.1,097.13 lac.
- 4) In May 2006, the company allotted 14,400,000 7.5% Redeemable Cumulative Non-Convertible Preference Shares (RCNPS) of Rs. 10 each at par aggregating to Rs. 1,440 lac on a preferential basis to BG Asia Pacific Holdings Private Limited (the Holding Company), a company incorporated in Singapore. Out of the issue proceeds, Rs. 1,097.13 lac has been paid to BG India Energy Services Private Limited towards purchase of Cogeneration business and Rs.21.94 lac has been utilized for payment of stamp duty on transfer of business. The balance proceeds of Rs. 320.93 lac has been invested in short term funds.
- 5) The company is primarily in the business of distribution of Natural gas. The other activity of the company comprises leasing of natural gas fired Cogeneration units, the income from which is not material in financial terms. Accordingly, disclosures relating to primary business segments under the Accounting Standard on Segment Reporting (AS - 17) issued by the Institute of Chartered Accountants of India are not relevant to the Company.
- 6) The Other Income for previous year includes Rs. 569.14 Lacs received by the company, on account of settlement of dispute with one of its gas suppliers.

- The Board of Directors has recommended payment of dividend on pro-rata basis of Rs. 0.47 (7.5%) per share on 7.5% Redeemable Cumulative Non Convertible Preference Shares having face value of Rs 10 each aggregating to Rs. 76.92 lac (including dividend distribution tax of Rs 9.46 lac) and Rs. 12.50 (125%) per share on equity shares having face value of Rs. 10 each aggregating to Rs. 1827.96 lac (including dividend distribution tax of Rs. 224.84 lac)
- 7)
  - 8) Details of number of investor complaints for the quarter ended on 31st December, 2006: Beginning - Nil, Received - 22, Disposed off - 22, and Pending - Nil.
  - 9) The share transfer books shall remain closed from 16th March 2007 to 20th March 2007 (both days inclusive).
  - 10) Previous period figures have been reclassified / regrouped wherever considered necessary to conform to the current period figures.