

PNGRB (Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines) Regulations, 2008

Schedule – I: Format for declaring capacity of Pipeline

Details as on February 01, 2022

(see regulation 4(2))

1. Name of entity: Gujarat Gas Limited
2. Name of pipeline: Hazira – Ankleshwar Pipeline (HAPi)
3. Section wise capacity on the pipeline(to be furnished for each section separately) :
 - (a) Number of sections: One
 - (b) Name of section with start and end point: Start point Hazira, End Point – Ankleshwar
 - (c) Capacity - (i) Volume terms (ii) Energy terms

The current pipeline capacity is 4.2 mmscmd as per Regulation 5 of the PNGRB (Determining capacity of Petroleum, Petroleum products and Natural Gas Pipeline) Regulations, 2010.

4. Number of AHAs: One (1)
5. Number of entry points on the pipeline route: Four (4)
6. Location of entry points: Hazira, Mora, Amboli
7. Number of exit points: Six (6)
8. Location of exit points: Suvali, Mora, Atodara, Vadoli, Amboli, Ankleshwar
9. Entry point wise capacity (to be furnished separately for each entry point):
 - Hazira and Mora PMT –1.2 mmscmd *
 - Mora Cairn – 1.0 mmscmd,
 - Amboli – 2.00 mmscmd

* Total maximum capacity of Hazira and Mora PMT entry points are restricted to 1.2 mmscmd as compressor capacity is 1.2 mmscmd.

10. Exit point wise capacity (to be furnished separately for each exit point):
 - Suvali – 1.0 mmscmd,
 - Mora – 2.90 mmscmd,
 - Atodara – 1.20 mmscmd,
 - Vadoli – 0.5 mmscmd,
 - Amboli – 2.00 mmscmd,
 - Ankleshwar – 1.50 mmscmd

Total exit point capacity is restricted to total of the entry point capacity

11. Technical parameters:

- (a) Inlet pressure at entry point: 30 – 50 bar
- (b) Calorific value band at entry point: 8,500- 10,600 GCV (Kcal/ scm)
- (c) Temperature: Inlet Temperature – 30 deg C
- (d) Other elements as per Schedule - II:

12. Status of extra capacity available in the pipeline system on common carrier basis:

1.05 mmscmd

13. Details of common carrier capacity being used by transporter itself or on contract carrier basis: NIL

14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

15. Preference on entry and exit points: Not applicable